

C/007/035 Incoming

4/40

K



Sunnyside Cogeneration Associates

P.O. Box 10, East Carbon, Utah 84520 • (435) 888-4476 • Fax (435) 888-2538

June 22, 2012

Daron Haddock
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116

RE: DOGM Permit Renewal Application
Sunnyside Cogeneration Associates
Sunnyside Refuse and Slurry C/007/035

Dear Mr. Haddock:

Please find enclosed three copies of SCA's permit renewal application for the Sunnyside Refuse and Slurry, Permit Number (C/007/035). The renewal application includes C1/C2 forms, proposed public notification, certificate of liability, proof of bonding and Chapter 1 updates.

If you have any questions or if further clarification is needed please contact Rusty Netz or myself at (435) 888-4476.

Thank You,

Richard Carter
Agent for
Sunnyside Cogeneration Associates

cc. Steve Gross
Maggie T. Estrada
Rusty Netz
Plant File

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☐ New Permit ☐ Renewal ☒ Exploration ☐ Bond Release ☐ Transfer ☐

Permittee: Sunnyside Cogeneration Associates

Mine: Sunnyside Refuse and Slurry

Permit Number: C/007/035

Title: Permit Renewal

Description, Include reason for application and timing required to implement:

Permit Renewal

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- ☐ Yes ☒ No 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ ☐ increase ☐ decrease.
- ☐ Yes ☒ No 2. Is the application submitted as a result of a Division Order? DO# _____
- ☐ Yes ☒ No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- ☐ Yes ☒ No 4. Does the application include operations in hydrologic basins other than as currently approved?
- ☐ Yes ☒ No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- ☒ Yes ☐ No 6. Does the application require or include public notice publication?
- ☐ Yes ☒ No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- ☐ Yes ☒ No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- ☐ Yes ☒ No 9. Is the application submitted as a result of a Violation? NOV # _____
- ☐ Yes ☒ No 10. Is the application submitted as a result of other laws or regulations or policies?
Explain: _____
- ☐ Yes ☒ No 11. Does the application affect the surface landowner or change the post mining land use?
- ☐ Yes ☒ No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- ☐ Yes ☒ No 13. Does the application require or include collection and reporting of any baseline information?
- ☐ Yes ☒ No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- ☐ Yes ☒ No 15. Does the application require or include soil removal, storage or placement?
- ☐ Yes ☒ No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- ☐ Yes ☒ No 17. Does the application require or include construction, modification, or removal of surface facilities?
- ☐ Yes ☒ No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- ☐ Yes ☒ No 19. Does the application require or include certified designs, maps or calculation?
- ☐ Yes ☒ No 20. Does the application require or include subsidence control or monitoring?
- ☐ Yes ☒ No 21. Have reclamation costs for bonding been provided?
- ☐ Yes ☒ No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- ☐ Yes ☒ No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

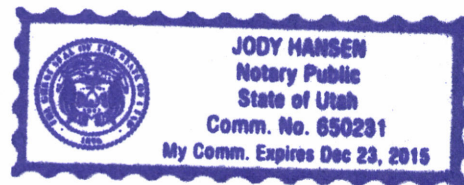
I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

RICHARD R. CARTER
Print Name

Jody Hansen, PLANT MGR., 6/22/12
Sign Name, Position, Date

Subscribed and sworn to before me this 22nd day of June, 20 12

Jody Hansen
Notary Public
My commission Expires: Dec. 23rd, 20 15 }
Attest: State of Utah } ss:
County of Carbon



For Office Use Only:

Assigned Tracking
Number:

Received by Oil, Gas & Mining

RECEIVED
JUN 25 2012
DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee: Sunnyside Cogeneration Associates

Mine: Sunnyside Refuse and Slurry

Permit Number: C/007/035

Title: Permit Renewal

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED

[illegible]

Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.

Received by Oil, Gas & Mining

RECEIVED
JUN 25 2012
DIV. OF OIL, GAS & MINING

Public Notice

Notice is hereby given as required by the Utah Coal Mining Rules, R645-300-121 that Sunnyside Cogeneration Associates, P.O. Box 159, Sunnyside, Utah 84539, has filed an application for a five year renewal of coal mining Permit No. C/007/035. Approval of this application will allow Sunnyside Cogeneration Associates to continue to operate the Sunnyside Refuse and Slurry Coal Mine under the provisions of the Utah Coals Mining and Reclamation Act and the Utah R645 Coal Mining Rules.

The permit area is comprised of approximately 256.05 acres located in Carbon County Utah. The property is located within lands shown on USGS 7.5 minute "Sunnyside" Quadrangle map generally described as:

S ½ and SE ¼ of NE ¼ Section 6, T 15 S, R 14 E, SLB&M

N ½ Section 7, T 15 S, R 14 E, SLB&M

Copies of the permit will be available for inspection at the following locations:

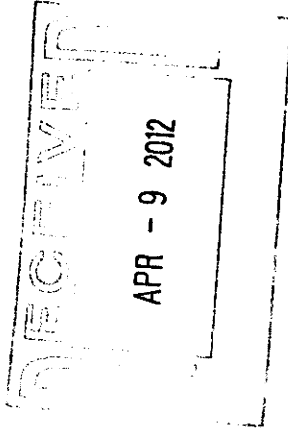
Utah Division of Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84116 and Carbon County Courthouse, 120 East Main Street, Price, Utah 84501

Written comments, objections or requests for an informal conference regarding this application must be submitted with 30 days of the last publication date of this notice, to the Utah Division of Oil, Gas and Mining, Attention Coal Regulatory Program, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84116

© 1988-2010 ACORD CORPORATION. All rights reserved.

WELLS
FARGO

CTS CMES DENVER CO
CORPORATE TRUST SERVICES
MAC C7300-107
1740 BROADWAY, 10TH FLOOR
DENVER, CO 80274-0001



PLEDGE & ESC. AGMNT DTD AS OF 4/1/02
BY AND AMONG SUNNYSIDE COGENERATION
ASSOC., WELLS FARGO BANK NORTHWEST,
N.A. AND THE STATE OF UTAH, DIVISION
OF OIL, GAS & MINING.

ACCOUNT NUMBER 12167700
QUARTERLY STATEMENT
JANUARY 1, 2012 THROUGH MARCH 31, 2012

SUNNYSIDE COGENERATION ASSOCIATES
ATTN: PLANT MANAGER
ONE POWER PLANT ROAD
SUNNYSIDE, UT 84539

ACCOUNT MANAGER: MICHAEL W. MCGUIRE
TELEPHONE NUMBER: 303-863-6425

ADMINISTRATOR: JENNIFER PETRUINO
TELEPHONE NUMBER: 303-863-6315

09112 S3



TABLE OF CONTENTS

FOR THE PERIOD JANUARY 1, 2012 THROUGH MARCH 31, 2012

SUNNYSIDE ESCROW DATED 1/4/02
ACCOUNT NUMBER 12167700

<u>REPORT NAME</u>	<u>PAGE NUMBER</u>
ASSET SUMMARY	1
STATEMENT OF ASSETS	2
CASH SUMMARY	3
STATEMENT OF TRANSACTIONS	4
CASH MANAGEMENT TRANSACTION JOURNAL	6





STATEMENT OF ASSETS
AS OF MARCH 31, 2012

PAGE 2

SUNNYSIDE ESCROW DATED 1/4/02
ACCOUNT NUMBER 12167700

STATEMENT OF ASSETS

PAR VALUE / SHARES	DESCRIPTION	COST VALUE / UNIT COST	MARKET VALUE / UNIT PRICE	UNREALIZED GAIN/LOSS	ACCRUED INCOME
CASH EQUIVALENTS					
1,775,000.11	WELLS FARGO ADVANTAGE 100% TREASURY MONEY MARKET FUND - #008	1,775,000.11 1.000	1,775,000.11 1.000	0.00	0.06
TOTAL CASH EQUIVALENTS					
		1,775,000.11	1,775,000.11	0.00	0.06
TOTAL INVESTMENTS					
		1,775,000.11	1,775,000.11	0.00	0.06



ASSET SUMMARY
AS OF MARCH 31, 2012

PAGE 1

SUNNYSIDE ESCROW DATED 1/4/02
ACCOUNT NUMBER 12167700

ASSET SUMMARY

INVESTMENT CATEGORY	COST VALUE	MARKET VALUE	UNREALIZED GAIN/LOSS	ACCRUED INCOME
CASH				
CASH EQUIVALENTS	0.00	0.00		
	1,775,000.11	1,775,000.11		
TOTAL INVESTMENTS	1,775,000.11	1,775,000.11	0.00	0.06
			0.00	0.06

TABLE OF CONTENTS
CHAPTER ONE
R645-301-100 (GENERAL CONTENTS)

R645-301-100 General Contents

112 IDENTIFICATION OF INTERESTS	<u>11</u>
112.100 Statement as to Type of Entity	<u>11</u>
112.210 Information Regarding the Applicant.....	<u>11</u>
2.340-420 Further Information Regarding Owners and Controllers.....	2
112.500 Surface and Mineral Property.....	2
112.600 Contiguous Property	<u>33</u>
112.700 MSHA Numbers.....	<u>44</u>
112.800 Applicants Interest in Contiguous Lands.....	<u>44</u>
113 VIOLATION INFORMATION.....	<u>55</u>
113.100-250 Suspensions and Revocations.....	<u>55</u>
113.300 Violations and Unabated Cessation Orders.....	<u>55</u>
113.310 Violation Information	<u>55</u>
114 RIGHT-OF-ENTRY INFORMATION	<u>55</u>
114.100 Description of Legal Documents	<u>55</u>
114.200-230 Private Mineral Estate	<u>55</u>
115 STATUS OF UNSUITABILITY CLAIMS.....	<u>66</u>
115.100 Unsuitable Areas	<u>66</u>
115.200 Exemptions.....	<u>66</u>
115.300 Public Roads	<u>66</u>
116 PERMIT TERM.....	<u>66</u>
116.100 Start and Termination Dates	<u>66</u>
116.200-220 Term in Excess of Five Years	<u>66</u>
117 INSURANCE.....	<u>66</u>
117.100 Liability Insurance	<u>66</u>
117.200 Proof of Publication	<u>77</u>
117.300 Shared Facilities	<u>77</u>
118 APPLICATION FEE	<u>77</u>
123 VERIFICATION.....	<u>77</u>
130 REPORTING OF TECHNICAL DATA	<u>77</u>
140 MAPS AND PLANS	<u>77</u>
150 COMPLETENESS.....	<u>77</u>

LIST OF FIGURES

APPENDICES

PLATES

Plate 1-1, SCA Permit Area Legal Description and SCA Lease Area Boundary

CHAPTER ONE

100 GENERAL CONTENTS

112 IDENTIFICATION OF INTERESTS

112.100 Statement as to Type of Entity

The Applicant, Sunnyside Cogeneration Associates ("SCA"), is a Utah joint venture between Sunnyside Holdings I, Inc. and Sunnyside II, L.P. Information regarding these entities and other parent or controlling corporations is described in the sections that follow.

112.210 Information Regarding the Applicant

Additional information regarding the applicant may be obtained by contacting:

Local

Sunnyside Cogeneration Associates
Attn: Plant Manager
P.O. Box 159
Sunnyside, Utah 84539
EIN: 84-1027564
Phone: (435) 888-4476

Plant Engineer

Attn: Rusty Netz
One Power Plant Road, Sunnyside, UT 84539
P.O. Box 159
Sunnyside UT 84539
Phone: (435) 888-4476
Fax: (435) 888-2538

Utah Counsel

Brian W. Burnett, Esq.
Callister Nebeker & McCullough
3016
10 East South Temple
Salt Lake City, UT 84133
Phone: (801) 530-7300

Environmental Manager

Maggie T. Estrada
95 Enterprise, Suite 300
Aliso Viejo CA 92656
Phone: (949) 425-4755
fax: (949) 852-1720

General Manager

Kendall Reed
RR2 Box 56, Highway
Clarion, PA 16214
Phone: (814) 226-8001
Fax: (814) 226-7909

112.220 Information Regarding the Resident Agent:

Sunnyside Cogeneration Associates
Attn: Richard Carter, Plant Manager
P.O. Box 159, Sunnyside UT 84539 (mailing address)
One Power Plant Road, Sunnyside, UT 84539 (street address)
Phone: (435) 888-4476
EIN: 84-1027564

112.230 Information Regarding Abandoned Mine Land Reclamation Fee:

On July 27, 1994 the Office of Surface Mining found that the waste material located within the SCA Permit Area has no value and is not subject to reclamation fees. Correspondence relating to this matter is included in Appendix 1-1. OSM-1 to be filed.

112.300-330 Information Regarding "Owners" and "Controllers":

The Applicant, SCA, is a Utah joint venture. SCA holds the contracts, property, and permits for the project in its name. Because the joint venture is essentially a partnership between Sunnyside Holdings I, Inc. and Sunnyside II, L.P., SCA has no corporate information of its own. Therefore, the information required under regulation 112.300- 330 is provided for the joint venture partners, Sunnyside Holdings I, Inc. and Sunnyside II, L.P., and their parent or controlling corporations.

The information relevant to Sunnyside II, L.P. traces to the parentage of CP Sunnyside I, Inc, and the information relevant to Sunnyside Holdings I, Inc. traces to the parentage of Colmac Sunnyside, Inc. Figure 1-7 identifies the corporate organization chart and the corporate directors and officers of the parent companies to SCA . SCA contracts with several companies and individuals to provide services at the facility. The officers and directors of the entities identified in Figure 1-7 determine the manner in which SCA conducts coal mining and reclamation operations.

112.340-420 Further Information Regarding Owners and Controllers

Neither Sunnyside II, L.P., nor Sunnyside Holdings I, Inc., nor their owners or controllers, has owned or controlled a coal mining and reclamation operation in the United States within five years preceding the date of this application, nor do they have any interest in any pending coal mine operation permit applications, except for the following:

C/007/042 Star Point Waste Fuel, Wattis Utah.

112.500 Surface and Mineral Property

| There are no legal or ~~equitable~~equitable owners of the surface or mineral property to be mined other than the Applicant. Additionally, there are no leasehold interests nor any purchasers of record under a real estate contract for the property to be mined except for the following:

Sunnyside Properties LLC., Utah limited liability company, holds fee title to a portion of SCA's permit property. SCA has a long term lease for this portion of the permit property.

112.600 Contiguous Property

The name and address of each owner of record of all property (surface and subsurface) contiguous to any part of the proposed permit area:

U.S. Department of the Interior
Bureau of Land Management
Utah State Offices
324 South State Street
Salt Lake City, UT 84101

Utah Reverse Exchange LLC
28311 North Main St Ste B-200
Daphne, Alabama 36526

Headwaters Incorporated
10653 South Riverfront Pkwy Ste 300
South Jordan UT 84095

Historical Properties, Inc.
207 Montgomery
Suite 215
Montgomery, AL 36104

East Carbon City
East Main St.
East Carbon, UT 84520

Covol Technologies, INC.
11778 South Election Rd.
Suite 210
Draper, Utah 84020

Sunnyside Properties, L.L.C.
One Power Plant Road
PO Box 139
Sunnyside, UT 84539

Water Canyon Holdings, LLC
6301 Monroe Street
Daphne AL 36526

Sunnyside Cogeneration Associates
PO Box 159
Sunnyside UT 84539

112.700 MSHA Numbers

The MSHA numbers for all mine-associated structures that require MSHA approval:

Coarse Refuse Pile	1211-UT-09-02093-01
Excess Spoil Disposal Area #1	1211-UT-09-02093-04
Excess Spoil Disposal Area #2	1211-UT-09-02093-05

112.800 Applicants Interest in Contiguous Lands

Applicant holds a lease contiguous to the SCA Permit Area; ~~specifically, SCA holds a lease on the 72.5 acres (directly north of the SCA Permit Area) upon which the cogeneration power plant is located.~~ The area covered by SCA's leasehold interest is shown as "Lease Area" on Plate 1-1. In addition, SCA leases land from the City of East Carbon to the west of the Permit Area.

SCA also owns property adjacent to the current permit area along the south and west sides.

113 VIOLATION INFORMATION

113.100-250 Suspensions and Revocations

Neither the Applicant, nor any of its subsidiaries, affiliates, or persons controlled by or under common control with the Applicant 1) has had a federal or state mining permit suspended or revoked in the last five years, or 2) has forfeited a mining bond or similar security deposited in lieu of bond. Figure 1-4 includes documentation of recent OSM recommendations from the Applicant Violator System (AVS).

113.300 Violations and Unabated Cessation Orders

Sunnyside Cogeneration Associates received no notices of violation from the Utah Division of Oil, Gas and Mining (DOGM) ~~—within~~ within the ~~three-five~~ year period prior to the application for Permit Renewal. Information regarding these violations is described below:

There have been no ~~any~~ unabated cessation orders or unabated air and water quality violation notices received by any coal mining and reclamation operation owned or controlled by either the Applicant or by any person who owns or controls the Applicant.

113.310 Violation Information

None

114 RIGHT-OF-ENTRY INFORMATION

114.100 Description of Legal Documents

Sunnyside Fuel Corporation (a predecessor-in-interest to SCA) obtained fee title to the SCA Permit Area (and thus the legal right to enter and begin activities) pursuant to a Deed, Assignment, and Bill of Sale between Kaiser Fuel Corporation (a predecessor-in-interest to the prior permittee Sunnyside Coal Company) as Grantor, and Sunnyside Fuel Corporation, as Grantee, dated December 28, 1987, recorded December 29, 1987 at Book 277 of Record, Pages 679-690 at Carbon County, Utah. Sunnyside Fuel Corporation transferred its rights under the Deed, Assignment and Bill of Sale to the Applicant on or about April 1, 1991. Applicant's right-of-entry is not the subject of any pending litigation. The legal description of the lands affected (*i.e.*, the SCA Permit Area) is set forth above at R645-303-322.

114.200-230 Private Mineral Estate

These sections do not apply because the private mineral estate has not been severed from the private surface estate.

115 STATUS OF UNSUITABILITY CLAIMS

115.100 Unsuitable Areas

The SCA Permit Area is not within an area designated unsuitable for coal mining and reclamation operations or is within an area under study for designation in an administrative proceeding under R645-103-300, R645-103-400, or 30 CFR Part 769.

115.200 Exemptions

This section is not applicable because Applicant does not claim the exemption described in R645-103-333.

115.300 Public Roads

This section does not apply because Applicant does not propose to conduct coal mining and reclamation operations within three hundred feet of an occupied dwelling or within 100 feet of a public road.

116 PERMIT TERM

116.100 Start and Termination Dates

A waste disposal facility, which will comprise a portion of a coal mine waste fired electric power plant, is located adjacent to the SCA Permit Area and has been operational since 1993. Figure 1-6 includes documentation of recent permit term approvals. The refuse pile located in the SCA Permit Area is being reclaimed over an approximate 30-year period by burning it in the adjacent facility.

116.200-220 Term in Excess of Five Years

These sections do not apply because Applicant does not require an initial permit term in excess of five years in order to obtain necessary financing for equipment and the opening of the operation.

117 INSURANCE

117.100 Liability Insurance

A copy of the certificate of liability insurance is attached at Figure 1-1 hereto.

117.200 Proof of Publication

A newspaper advertisement, Figure 1-2, has been published in the "Sun Advocate", ~~"The Salt Lake Tribune" and "The Deseret News"~~ for four (4) weeks following the determination of completeness. Proof of publication of the newspaper advertisements is given in Figure 1-3.

117.300 Shared Facilities

This Section does not apply because there are no plans of a facility or structure that is to be shared by two or more separately permitted coal mining and reclamation operations.

118 APPLICATION FEE

The required filing fee of \$5.00 was submitted with the original Permit Application.

123 VERIFICATION

The required verification statement is included in Figure 1-5.

130 REPORTING OF TECHNICAL DATA

SCA, in the preparation of this permit document, has compiled and relied on data and maps from previous permit applications and previously approved permits for the Sunnyside Coal Company's (SCC) mines. Information regarding preparers can be found in the SCC Permit document. Any additional studies, which SCA has performed, include preparers name, methods, and other information.

140 MAPS AND PLANS

Maps submitted herewith are presented in a consolidated format, to the extent possible, and include the types of information that are set forth on U.S. Geological Survey of the 1:24,000 scale series. The maps of adjacent areas will clearly show the lands and waters within those areas and are at the scale determined by DOGM. The maps and cross-sections associated with this Permit are listed in the General Table of Contents.

150 COMPLETENESS

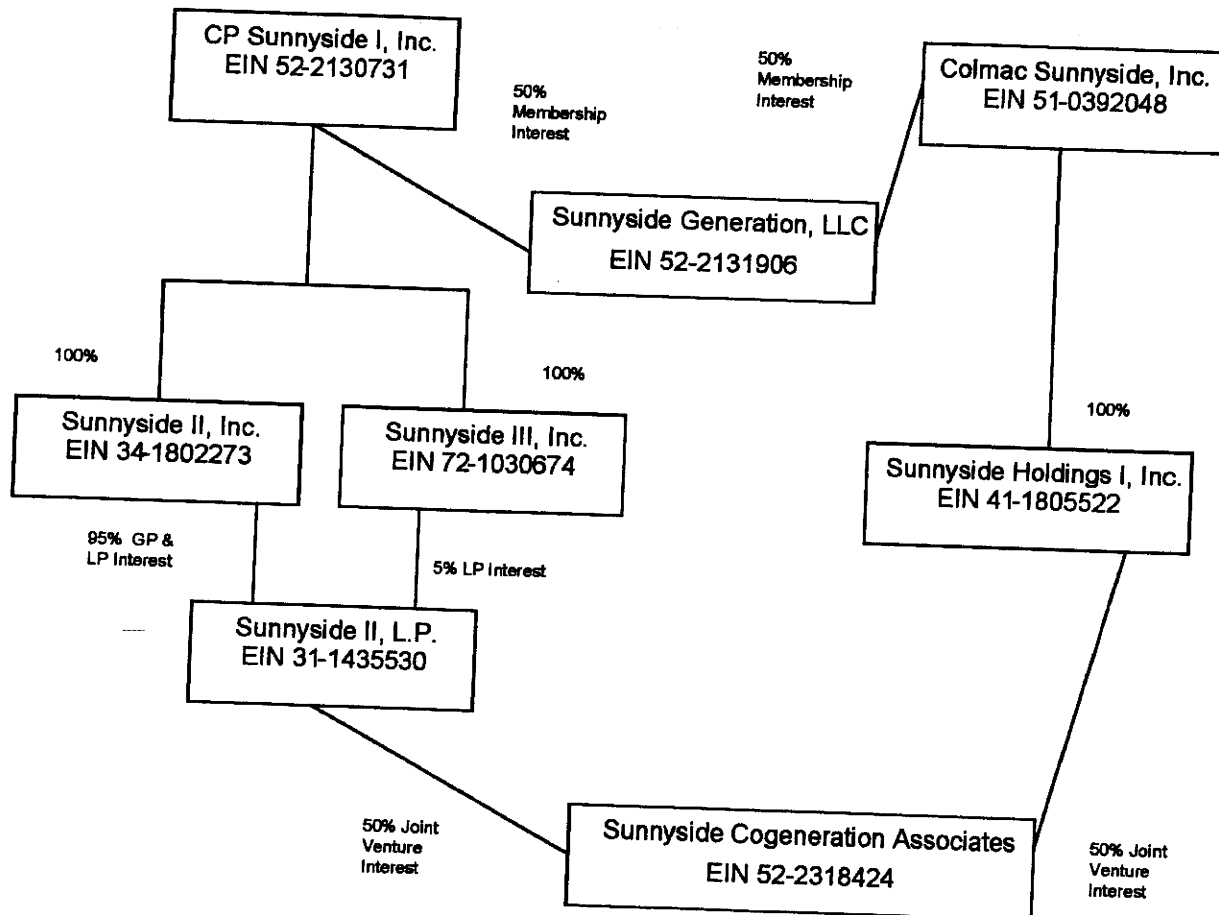
This Permit Application contains the information required by R645-301; R645-302 is not applicable.

Figure 1-7
Information Regarding "Owners" and "Controllers"

Sunnyside Cogeneration Associates

Information Regarding "Owners" and "Controllers"
Permit No. C/007/035

Sunnyside Organization Chart



CP Sunnyside I, Inc:

Directors: John T. Long
Steven B. Gross

<u>Officers:</u>	John T. Long	Senior Vice President CGG President CPG
	Stephen B. Gross	Vice President
	Paul Shepard	Vice President
	Steven L. Miller	Secretary
	Daniel L. Haught	Treasurer

The address for the officers and directors is 111 Market Place, Suite 200, Baltimore, Maryland 21202. CP Sunnyside Inc. is the Managing Member of Sunnyside Generation, LLC. Paul Shepard started as Vice President on March 19, 2007.

Sunnyside II, Inc. & Sunnyside III, Inc.:

Directors: John T. Long
Stephen B. Gross

<u>Officers:</u>	John T. Long	Senior Vice President CGG President CPG
	Stephen B. Gross	Vice President
	Paul Shepard	Vice President
	Charles Berardesco	Secretary
	Steven L. Miller	Assistant Secretary
	Daniel L. Haught	Treasurer

The address for the officers and directors is 111 Market Place, Suite 200, Baltimore, Maryland 21202. Andrew Kidd was Secretary from December 31, 2007 to December 31, 2008. Charles Berardesco was Assistant Secretary from December 31, 2007 to December 31, 2008, and became Secretary on December 31, 2008. Steven L. Miller was Secretary from May 1, 2003 to December 31, 2007, and became Assistant Secretary on December 31, 2008.

Sunnyside II, L.P.:

Because Sunnyside II, L.P. is a limited partnership comprised of Sunnyside II, Inc. and Sunnyside II, Inc., Sunnyside II, L.P. has no corporate information of its own.

Colmac Sunnyside, Inc.:

Directors: Willis S. McLeese
Chris L. Thompson
William Langan

Officers: Willis S. McLeese Chairman and CEO
Chris L. Thompson President
Robert S. McLeese Secretary and CFO

The address for the officers and directors is 103 Springer Building, 3411 Silverside Road, Wilmington, DE 19810. The Directors' and Officers' start date was August 31, 1999. Gilbert Warren was replaced as a Director on June 29, 2004, by Mary Alice Avery. William Langan replaced Mary Alice Avery as a Director on June 29, 2007. Chris L. Thompson replaced Greg Lawyer as a Director and President on July 15, 2009. Colmac Sunnyside, Inc. never had an Assistant Secretary position.

Sunnyside Holdings I, Inc.

Directors: Willis S. McLeese
Chris L. Thompson

Officers: Willis S. McLeese Chairman and CEO
Chris L. Thompson President
Robert S. McLeese Secretary and CFO

The address for the officers and directors is 103 Springer Building, 3411 Silverside Road, Wilmington, DE 19810. The Directors' and Officers' start date was August 31, 1999. Chris L. Thompson replaced Greg B. Lawyer as a Director and President on July 15, 2009. Sunnyside Holdings I, Inc. never had an Assistant Secretary position. Robert S. McLeese has been the Secretary and CFO since August 31, 1999.